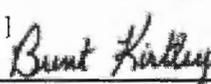


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CANCELLED
JUN 28 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 4/12/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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CANCELLED
APR 12 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

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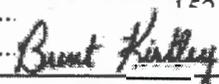
KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 7/9/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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JUN 28 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 4/12/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
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EFFECTIVE 7/9/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 1

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 1

CLASSIFICATION OF SERVICE
Schedule 1 - Residential Service (Single Phase & Three-Phase)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

RATE

I Customer Charge per delivery point\$14.40 per month

Plus:

I Energy Charge per KWH.....\$0.09350

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fifth Revised SHEET NO. 1
CANCELLING PSC NO. 2
Fourth Revised SHEET NO. 1

CLASSIFICATION OF SERVICE
Schedule 1 - Residential Service (Single Phase & Three-Phase)

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE
Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

RATE

Customer Charge per delivery point.....\$12.00 per month

Plus:

I Energy Charge per KWH\$0.077904

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 1, 2013
Month / Date / Year
DATE EFFECTIVE September 1, 2011
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED January 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 3

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
Schedule 3 – All Non-Residential Single Phase

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

RATE

I Customer Charge per delivery point \$20.40 per month

Plus:

I Energy Charge per KWH.....\$0.09192

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- | | |
|--|---------------------|
| Renewable Resource Energy Service Rider | Sheets No. 23 - 23D |
| Fuel Adjustment Rider | Sheets No. 24 - 24A |
| Environmental Surcharge Rider | Sheets No. 25 - 25A |
| Unwind Surcredit Adjustment Rider | Sheets No. 26 - 26A |
| Rebate Adjustment Rider | Sheets No. 27 - 27A |
| Member Rate Stability Mechanism Rider | Sheets No. 28 - 28A |
| Rural Economic Reserve Adjustment Rider | Sheet No. 29 |
| Non-FAC Purchased Power Adjustment Rider | Sheets No. 30 - 30A |

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

TAXES AND FEES

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirley

EFFECTIVE
8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 3

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
Schedule 3 – All Non-Residential Single Phase

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

RATE

Customer Charge per delivery point..... \$17.00 per month

Plus:

I Energy Charge per KWH.....\$0.076587

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

TAXES AND FEES

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

DATE OF ISSUE February 1, 2013

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED January 29, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature: Brent Kirtley]

EFFECTIVE
9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 5

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE
Schedule 5 – Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 – 1,000 KW)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 – 1,000 KW for all uses served from non-dedicated delivery points.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties. For any type of service that is not considered permanent, see tariff Sheet No. 138.

RATE

I Customer Charge per Delivery Point..... \$42.01 per month

Plus:

Demand Charge of:

I Per KW of billing demand in the month \$ 5.33

Plus:

Energy Charges of:

I First 200 KWH per KW, per KWH \$0.08075

I Next 200 KWH per KW, per KWH..... \$0.06194

I All Over 400 KWH per KW, per KWH\$0.05482

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kintley</i>
EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 5

CANCELLING PSC NO. 2

Third Revised SHEET NO. 5

CLASSIFICATION OF SERVICE
Schedule 5 – Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 – 1,000 KW)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 – 1,000 KW for all uses served from non-dedicated delivery points.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties. For any type of service that is not considered permanent, see tariff Sheet No. 138.

RATE

Customer Charge per Delivery Point..... \$35.00 per month

Plus:

Demand Charge of:

I Per KW of billing demand in the month \$ 4.44

Plus:

Energy Charges of:

I First 200 KWH per KW, per KWH..... \$0.067279

I Next 200 KWH per KW, per KWH..... \$0.051605

I All Over 400 KWH per KW, per KWH.....\$0.045679

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE February 1, 2013

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

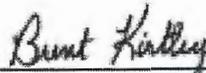
ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED January 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 5B

CANCELLING PSC NO. 2

Original SHEET NO. 5B

CLASSIFICATION OF SERVICE
Schedule 5 – Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 – 1,000 KW)

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.60 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

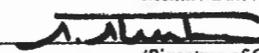
ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 26, 2013
Month / Date / Year

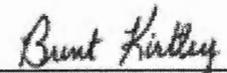
DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 5B

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 5 - Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 - 1,000 KW)

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%.

Max. Measured KW x 90% / Power Factor (%)

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.50 per KW of Billing Demand will be applied to the monthly bill.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 29, 2009
Month / Date / Year

DATE EFFECTIVE February 1, 2009
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 2/1/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fifth Revised SHEET NO. 7
CANCELLING PSC NO. 2
Fourth Revised SHEET NO. 7

CLASSIFICATION OF SERVICE
Schedule 7 - Three-Phase Demand - 1,001 KW and Over
(Non-Dedicated Delivery Points)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a non-dedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

RATE

Option A - High Load Factor (above 50%):

I Customer Charge per Delivery Point..... \$900.15 per month

Plus:

Demand Charge of:

I Per KW of Billing Demand in the month\$11.26

Plus:

Energy Charges of:

I First 200 KWH per KW, per KWH.....\$0.04816

I Next 200 KWH per KW, per KWH\$0.04425

I All Over 400 KWH per KW, per KWH\$0.04188

I Primary Service Discount.....\$.60 per KW

Option B - Low Load Factor (below 50%):

I Customer Charge per Delivery Point..... \$900.15 per month

Plus:

Demand Charge of:

I Per KW of Billing Demand in the month.....\$6.34

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 7

CANCELLING PSC NO. 2

Third Revised SHEET NO. 7

CLASSIFICATION OF SERVICE
Schedule 7 – Three-Phase Demand – 1,001 KW and Over
(Non-Dedicated Delivery Points)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a non-dedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

RATE

Option A – High Load Factor (above 50%):

Customer Charge per Delivery Point..... \$750.00 per month

Plus:

Demand Charge of:

I Per KW of Billing Demand in the month\$9.38

Plus:

Energy Charges of:

I First 200 KWH per KW, per KWH.....\$0.040129

I Next 200 KWH per KW, per KWH\$0.036866

I All Over 400 KWH per KW, per KWH\$0.034895

Primary Service Discount.....\$.50 per KW

Option B – Low Load Factor (below 50%):

Customer Charge per Delivery Point..... \$750.00 per month

Plus:

Demand Charge of:

I Per KW of Billing Demand in the month.....\$5.28

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE February 1, 2013

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED January 29, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
9/1/2011
PURSUANT TO KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 7A

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 7A

CLASSIFICATION OF SERVICE
Schedule 7 – Three-Phase Demand – 1,001 KW and Over
(Non-Dedicated Delivery Points)

Plus:

Energy Charges of:

- I First 150 KWH per KW, per KWH.....\$0.06675
- I Over 150 KWH per KW, per KWH.....\$0.05845
- I Primary Service Discount\$.60 per KW

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Price Curtailable Service Rider	Sheet No. 42
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 – 41F apply, additional language incorporating those provisions will be added to the agreement. For any type of service that is not considered permanent, see tariff Sheet No. 138.

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 7A

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 7A

CLASSIFICATION OF SERVICE
Schedule 7 – Three-Phase Demand – 1,001 KW and Over
(Non-Dedicated Delivery Points)

Plus:

Energy Charges of:

- I First 150 KWH per KW, per KWH.....\$0.055613
- I Over 150 KWH per KW, per KWH.....\$0.048702
- Primary Service Discount.....\$.50 per KW

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Price Curtailable Service Rider	Sheet No. 42
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 – 41F apply, additional language incorporating those provisions will be added to the agreement. For any type of service that is not considered permanent, see tariff Sheet No. 138.

DATE OF ISSUE February 1, 2013
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED January 29, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DE ROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Burt Kirtley
EFFECTIVE
9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
First Revised SHEET NO. 7B
 CANCELLING PSC NO. 2
Original SHEET NO. 7B

CLASSIFICATION OF SERVICE
Schedule 7 – Three-Phase Demand – 1,001 KW and Over
(Non-Dedicated Delivery Points)

OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

I If service is furnished at primary distribution voltage, a discount of \$.60 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY
 PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
[Signature]
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 7B

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 7 - Three-Phase Demand - 1,001 KW and Over (Non-Dedicated Delivery Points)

OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

Max. Measured KW x 90% / Power Factor (%)

CANCELLED AUG 20 2013 KENTUCKY PUBLIC SERVICE COMMISSION

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.50 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE January 29, 2009

Month / Date / Year

DATE EFFECTIVE February 1, 2009

Month / Date / Year

ISSUED BY Sanford Novick

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 15

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 15

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location.

Standard (Served Overhead)

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Includes rows for Mercury Vapor, High Pressure Sodium, and Metal Halide.

Available for New Installations after December 1, 2012:

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Includes rows for LED NEMA Head, High Pressure Sodium, and High Pressure Sodium-Flood Light.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

DATE OF ISSUE August 26, 2013
DATE EFFECTIVE August 20, 2013
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED August 20, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to change and refund at the conclusion of Case No. 2013-00035."



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 15

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 15

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

Standard (Served Overhead)

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) Rates
<i>Not Available for New Installations after December 1, 2012- will be replaced with the nearest equivalent lumen fixture</i>				
I Mercury Vapor	175	7,000	70	\$ 8.50
I Mercury Vapor	250	12,000	97	\$10.18
I Mercury Vapor	400	20,000	155	\$12.45
I High Pressure Sodium	100	9,500	44	\$ 8.01
I Metal Halide	100	9,000	42	\$ 7.55
I Metal Halide	400	24,000	156	\$16.20

Available for New Installations after December 1, 2012:

LED NEMA Head	60	5,200	21	\$ 6.84
I High Pressure Sodium	200/ 250	20,000/27,000	101	\$11.89
I High Pressure Sodium-Flood Light	400	61,000	159	\$13.98

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

DATE OF ISSUE February 1, 2013

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED January 29, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE
9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 15A

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 15A

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Commercial and Industrial Lighting
(Available to all classes except residential)

Table with columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Includes sections for Flood Lighting Fixture, Contemporary (Shoebox) Lighting Fixture, and Decorative Lighting Fixtures.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 15A

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 15A

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Commercial and Industrial Lighting
(Available to all classes except residential)

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Includes sections for Flood Lighting Fixture, Contemporary (Shoebox) Lighting Fixture, and Decorative Lighting Fixtures.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 1, 2013
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED January 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 15B

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 15B

CLASSIFICATION OF SERVICE
Schedule 15 – Private Outdoor Lighting

Rate Per Month

Pedestal Mounted Pole

Not Available for New Installations after April 1, 2011:

- I Steel, 25 ft. – per pole \$ 8.33
- I Steel, 30 ft. – per pole \$ 9.37
- I Steel, 39 ft. – per pole \$15.76

Direct Burial Pole

Available for New Installations after April 1, 2011:

- I Wood, 30 ft. – per pole \$ 5.22
- I Aluminum, 28 ft. – per pole \$10.73

Not Available for New Installations after April 1, 2011:

- I Fluted Fiberglass, 15 ft. – per pole \$11.46
- I Fluted Aluminum, 14 ft. – per pole \$12.59

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature]

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
Fourth Revised SHEET NO. 15B
 CANCELLING PSC NO. 2
Third Revised SHEET NO. 15B

CLASSIFICATION OF SERVICE
Schedule 15 – Private Outdoor Lighting

Rate Per Month

Pedestal Mounted Pole

Not Available for New Installations after April 1, 2011:

- I Steel, 25 ft. – per pole \$ 6.94
- I Steel, 30 ft. – per pole \$ 7.81
- I Steel, 39 ft. – per pole \$13.13

Direct Burial Pole

Available for New Installations after April 1, 2011:

- I Wood, 30 ft. – per pole \$ 4.35
- I Aluminum, 28 ft. – per pole \$ 8.94

Not Available for New Installations after April 1, 2011:

- I Fluted Fiberglass, 15 ft. – per pole \$ 9.55
- I Fluted Aluminum, 14 ft. – per pole \$10.49

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

DATE OF ISSUE February 1, 2013
 Month / Date / Year

DATE EFFECTIVE September 1, 2011
 Month / Date / Year

ISSUED BY 
 (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00035 DATED January 29, 2013

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
 EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE
9/1/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 16

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 16

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett (\$3.52), Meadow Hills (\$3.22) and Spottsville (\$3.98) under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

RATE

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per light per month) Rates
<i>Not Available for New Installations after April 1, 2011 - will be replaced with the nearest equivalent lumen fixture</i>				
I Mercury Vapor	175	7,000	70	\$10.20
I Mercury Vapor	400	20,000	155	\$14.94
<i>Available for New Installations after April 1, 2011:</i>				
I High Pressure Sodium	100	9,500	43	\$ 9.61
I High Pressure Sodium	250	27,000	85	\$14.27
<i>Not Available for New Installations after April 1, 2011 - will be replaced with the nearest equivalent lumen fixture</i>				
I Metal Halide	100	9,000	42	\$ 9.06
I Metal Halide	400	24,000	156	\$19.18

DATE OF ISSUE August 26, 2013

Month / Date / Year

DATE EFFECTIVE August 20, 2013

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 16

CANCELLING PSC NO. 2

Third Revised SHEET NO. 16

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett (\$2.94), Meadow Hills (\$2.68) and Spottsville (\$3.32) under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

RATE

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Includes rows for Mercury Vapor, High Pressure Sodium, and Metal Halide with various wattage and lumens specifications.

DATE OF ISSUE February 1, 2013
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED January 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 16A

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 16A

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$6.71 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.80 per month per pole will be added to the standard charges for street lighting.

CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) Rates
<i>Not Available for New Installations after April 1, 2011:</i>				
I High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole	70	6,300	30	\$13.25
I High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole	70	6,300	30	\$13.25
I Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm	140	12,600	60	\$23.48
<i>Available for New Installations after April 1, 2011:</i>				
I High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft. decorative pole	100	9,500	43	\$25.40

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE **8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 16A

CANCELLING PSC NO. 2

Third Revised SHEET NO. 16A

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

UNDERGROUND SERVICE WITH NON-STANDARD POLE

I For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$5.59 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

I For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.33 per month per pole will be added to the standard charges for street lighting.

CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Includes entries for Acorn Style Globe, High Pressure Sodium Fixture with Lantern Style Globe, and High Pressure Sodium Fixture with White Acorn Style Globe installed on 14ft decorative pole.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 1, 2013
DATE EFFECTIVE September 1, 2011
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED January 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 23A

CANCELLING PSC NO. 2

Third Revised SHEET NO. 23A

CLASSIFICATION OF SERVICE

Schedule 23 – Renewable Resource Energy Service Rider

MONTHLY RATE

- (1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

	<u>A Per Kilowatt Hour Premium Of</u>
R Rate Schedule 1 – Residential	\$0.026088
Rate Schedule 3 – All Non-Residential Single Phase	\$0.026088
Rate Schedule 5 – Three-Phase Demand (0 - 1,000 Over KW)	\$0.026088
Rate Schedule 7 – Three-Phase Demand (1,001 & Over KW)	\$0.026088
Rate Schedule 15 – Private Outdoor Lighting	\$0.026088
Rate Schedule 16 – Street Lighting Service	\$0.026088
Rate Schedule 32 – Dedicated Delivery Point Customers (Class B)	\$0.025
Rate Schedule 33 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) Class C	\$0.025
Rate Schedule 41 – Large Industrial Customers Served Under Special Contract for All Load Subject to the Big Rivers Large Industrial Expansion Rate	\$0.025

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

- (2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 8/20/2013 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 23A

CANCELLING PSC NO. 2

Second Revised SHEET NO. 23A

CLASSIFICATION OF SERVICE
Schedule 23 - Renewable Resource Energy Service Rider

MONTHLY RATE

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

Table with 2 columns: Rate Schedule and A Per Kilowatt Hour Premium Of. Includes entries for Residential, Non-Residential Single Phase, Three-Phase Demand, Private Outdoor Lighting, Street Lighting Service, and Industrial Customers (Class B, C, and Expansion Rate).

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

DATE OF ISSUE February 1, 2013

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED January 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 23D

CANCELLING PSC NO. 2

Third Revised SHEET NO. 23D

CLASSIFICATION OF SERVICE
Schedule 23 – Renewable Resource Energy Service Rider

DETERMINATION OF KWH ADDER

		<u>Non-Dedicated Delivery Points Rate Schedules 1-7 & 15-16</u>	<u>Direct Served Large Industrials Schedules 34, 34A, 35 and 41</u>
	Charge from Wholesale Electric Supplier for Renewable Energy Purchased	\$0.055 per KWH	\$0.055 per KWH
I	Less Charge from Wholesale Electric Supplier	<u>\$0.03 per KWH</u>	<u>\$0.03 per KWH</u>
R	Subtotal	\$0.025 per KWH	\$0.025 per KWH
R	1 – Twelve-Month Line Loss of 4.1690% =	.958310	N/A No line losses to Kenergy
R	KWH Adder – Renewable Energy Tariff Rider (\$0.025/.958310)	\$0.026088 per KWH	\$0.025 per KWH

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Schedule 1 Twelve Month Actual Line Loss %

	<u>KWH PURCHASED/PAID</u>	<u>KWH BILLED</u>	<u>OFFICE USE</u>	<u>KWH LOSSES</u>
Test Year Ending 11/30/12 (Billed)	1,195,193,072	1,143,004,840	2,361,220	49,827,012

Twelve Month Ratio 4.1690%

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 23D

CANCELLING PSC NO. 2

Second Revised SHEET NO. 23D

CLASSIFICATION OF SERVICE
Schedule 23 - Renewable Resource Energy Service Rider

DETERMINATION OF KWH ADDER

Table with 3 columns: Description, Non-Dedicated Delivery Points Rate Schedules 1-7 & 15-16, and Direct Served Large Industrials Schedules 34, 34A, 35 and 41. Rows include Charge from Wholesale Electric Supplier, Less Charge from Wholesale Electric Supplier, Subtotal, 1 - Twelve-Month Line Loss of 5.4577%, and KWH Adder - Renewable Energy Tariff Rider.

Schedule 1 Twelve Month Actual Line Loss %

Table with 4 columns: KWH PURCHASED/PAID, KWH BILLED, OFFICE USE, and KWH LOSSES. Row: Test Year Ending 06/30/10 (Billed) with values 1,207,970,315, 1,139,310,882, 2,732,094, 65,927,339.

Twelve Month Ratio 5.4577%

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 1, 2013

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED January 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 31

CANCELLING PSC NO. 2

Second Revised SHEET NO. 31

CLASSIFICATION OF SERVICE

FUTURE USE

CANCELLED
MAR 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE December 2, 2011

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY *Sanford Brick*

(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 34

CANCELLING PSC NO. 2

Third Revised SHEET NO. 34

CLASSIFICATION OF SERVICE
Schedule 34 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class B)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month
Plus Demand Charge of:
per KW of Billing Demand in Month.....\$12.41
Plus Energy Charge of:
per KWH.....\$0.030166

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet Numbers. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, etc.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE August 26, 2013
DATE EFFECTIVE August 20, 2013
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED August 20, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to change and refund at the conclusion of Case No. 2013-00035."



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 34

CANCELLING PSC NO. 2

Second Revised SHEET NO. 34

CLASSIFICATION OF SERVICE
Schedule 34 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class B)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month
Plus Demand Charge of:
per KW of Billing Demand in Month.....\$10.50
Plus Energy Charge of:
per KWH.....\$0.024674

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, Price Curtailable Service Rider, Non-FAC Purchased Power Adjustment Rider.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE February 1, 2013
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED January 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 34A

CANCELLING PSC NO. 2

Second Revised SHEET NO. 34A

CLASSIFICATION OF SERVICE
Schedule 34 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - Class B With Self-Generation

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month

Plus:

Demand Charge of:

I per KW of Firm Billing Demand in Month.....\$12.41

Plus:

Energy Charge of:

I per KWH Sold by Kenergy to Domtar.....\$0.030166

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Range. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, Price Curtailable Service Rider, Non-FAC Purchased Power Adjustment Rider.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 26, 2013
DATE EFFECTIVE August 20, 2013
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED August 20, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to change and refund at the conclusion of Case No. 2013-00035."



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 34A

CANCELLING PSC NO. 2

First Revised SHEET NO. 34A

CLASSIFICATION OF SERVICE
Schedule 34 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - Class B With Self-Generation

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month

Plus:

Demand Charge of:

per KW of Firm Billing Demand in Month.....\$10.50

Plus:

Energy Charge of:

per KWH Sold by Kenergy to Domtar.....\$0.024674

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Range. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, etc.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 1, 2013

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED January 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 35

CANCELLING PSC NO. 2

Third Revised SHEET NO. 35

CLASSIFICATION OF SERVICE
Schedule 35 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE

Customer Charge per Delivery Point \$100.00 per Month

Plus:

I Demand Charge per KW of Billing Demand in Month \$ 12.41

Plus:

Energy Charges:

I Per KWH \$ 0.033

Facilities Charge 1.38%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.35B)

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 35

CANCELLING PSC NO. 2

Second Revised SHEET NO. 35

CLASSIFICATION OF SERVICE
Schedule 35 – Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE

Customer Charge per Delivery Point \$100.00 per Month

Plus:

Demand Charge per KW of Billing Demand in Month \$ 10.50

Plus:

Energy Charges:

I Per KWH \$0.027508

Facilities Charge 1.38%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.35B)

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

DATE OF ISSUE February 1, 2013

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY 

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED January 29, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE
9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 43

CANCELLING PSC NO. 2

Third Revised SHEET NO. 43

CLASSIFICATION OF SERVICE
Schedule 43 - Small Power Production or Cogeneration (100 KW or Less)
(Customer Sells Power to Kenergy)

AVAILABLE

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Kenergy.

RATE SCHEDULE

I Base payment of \$0.03 per KWH, plus

ADJUSTMENT CLAUSES:

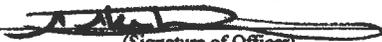
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2012-00035 DATED August 20, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to change and refund at the conclusion of Case No. 2013-00035."



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 43

CANCELLING PSC NO. 2

Second Revised SHEET NO. 43

CLASSIFICATION OF SERVICE
Schedule 43 - Small Power Production or Cogeneration (100 KW or Less)
(Customer Sells Power to Kenergy)

AVAILABLE

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Kenergy.

RATE SCHEDULE

D Base payment of \$0.029736 per KWH, plus

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
N Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE December 2, 2011

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY *Stanford Work*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 45A

CANCELLING PSC NO. 2

First Revised SHEET NO. 45A

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

CANCELLED
 AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Big Rivers Standard Rate – QFS – Cogeneration Small Power Production Sales Tariff – Over 100 KW

Availability:

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

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DATE OF ISSUE August 26, 2013
 Month / Date / Year

DATE EFFECTIVE August 20, 2013
 Month / Date / Year

ISSUED BY [Signature]
 (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2013-00035 DATED August 20, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to change and refund at the conclusion of Case No. 2013-00035."



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 45A

CANCELLING PSC NO. 2

Original SHEET NO. 45A

CLASSIFICATION OF SERVICE Schedule 45 - Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)
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B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

T BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF – OVER 100 KW

(a) Availability:

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 KW and (ii), which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

(b) Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE July 31, 2009

Month / Date / Year

DATE EFFECTIVE July 17, 2009

Month / Date / Year

ISSUED BY Sanford H. Hark

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/17/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By <u>[Signature]</u> Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 45B

CANCELLING PSC NO. 2

First Revised SHEET NO. 45B

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

Definitions:

Please see Section 4 for definitions common to all tariffs.

Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.

QF Member – “QF Member” means a member of a Member Cooperative with a QF.

Third-Party Suppliers – “Third-Party Suppliers” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.

Conditions of Service:

To receive service hereunder, the Member Cooperative must:

Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:

Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and

If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and

If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and

Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and

Enter into a contact with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

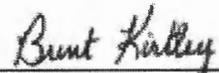
ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED August 20, 2013

“Subject to change and refund at the conclusion of Case No. 2013-00035.”

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City

PSC NO. 2

First Revised SHEET NO. 45B

CANCELLING PSC NO. 2

Original SHEET NO. 45B

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

T c. Definitions:

- (1) Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corporation.
- (2) Member Cooperative – As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.
- (3) Off-System Sales Transaction – "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.
- (4) QF – "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.
- (5) QF Member – "QF Member" means a member of a Member Cooperative with a QF.
- (6) Third Party Supplier – "Third Party Supplier" means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 31, 2009
Month / Date / Year

DATE EFFECTIVE July 17, 2009
Month / Date / Year

ISSUED BY Sanford Rouse
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 45C

CANCELLING PSC NO. 2

First Revised SHEET NO. 45C

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

T For each QF Member, the Member Cooperative will be billed monthly for:

- Supplementary Service (capacity and energy).
- Unscheduled Back-Up Service, if any (capacity charge only).
- Maintenance Service (capacity and energy), if any.
- Excess Demand, if any.
- Additional charges, if any.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

Supplementary Service:

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers' Standard Rate Schedule RDS.

Unscheduled Back-up Service:

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided.

DATE OF ISSUE August 26, 2013
Month / Date / Year

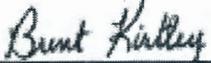
DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
First Revised SHEET NO. 45C
 CANCELLING PSC NO. 2
Original SHEET NO. 45C

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

T d. Conditions of Service:

To receive service hereunder, the Member Cooperative must:

- (1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:
 - (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and
 - (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and
 - (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and
 - (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and
- (2) Enter into a contact with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.

e. For each QF Member, the Member Cooperative will be billed monthly for:

- (1) Supplementary Service (capacity and energy).
- (2) Unscheduled Back-Up Service, if any (capacity charge only).

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE July 31, 2009
 Month / Date / Year
 DATE EFFECTIVE July 17, 2009
 Month / Date / Year
 ISSUED BY Stanford Novick
 (Signature of Officer)
 TITLE President and CEO

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 45D

CANCELLING PSC NO. 2

First Revised SHEET NO. 45D

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

T The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW's and the basis for the lower requirements. All energy shall be billed as either supplementary energy or maintenance energy.

Maintenance Service:

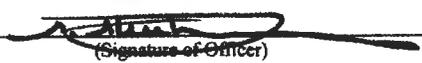
Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving a forty-eight (48) hour notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from May 1 through September 30.

CANCELLED
 AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

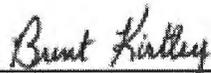
DATE OF ISSUE August 26, 2013
 Month / Date / Year

DATE EFFECTIVE August 20, 2013
 Month / Date / Year

ISSUED BY 
 (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2013-00035 DATED August 20, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to change and refund at the conclusion of Case No. 2013-00035."



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 45D

CANCELLING PSC NO. 2

Original SHEET NO. 45D

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

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- (3) Maintenance Service (capacity and energy), if any.
- (4) Excess Demand, if any.
- (5) Additional charges, if any.

f. Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

(1) Supplementary Service:

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers' rate schedule C.4.d.

(2) Unscheduled Back-Up Service:

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 31, 2009
Month / Date / Year

DATE EFFECTIVE July 17, 2009
Month / Date / Year

ISSUED BY *Stanford Brock*
(Signature of Officer)

TITLE President and CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *J. D. Brown*
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 45E

CANCELLING PSC NO. 2

First Revised SHEET NO. 45E

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

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Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from December 1 through March 31.

Off-peak usage is defined as all power requirements not included in "Summer on-peak usage" or "Winter on-peak usage" as defined in the two preceding paragraphs, respectively.

The charges for On-peak Maintenance Service shall be the greater of:

I \$3.955 per kW of Scheduled Maintenance Demand per week, plus

I \$0.030000 per kWh of Maintenance Energy; or

110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

I \$3.955 per kW of Scheduled Maintenance Demand per week, plus

According to Standard Rate Schedule RDS per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

Excess Demand:

Excess demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Energy Demand shall be in addition to the charges for Supplementary Service and shall be either:

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 26, 2013
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DATE EFFECTIVE August 20, 2013
Month / Date / Year

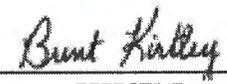
ISSUED BY 
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 45E
CANCELLING PSC NO. 2
Original SHEET NO. 45E

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

T Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in KWs and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

(3) Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from May 1 through September 30.
(ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from December 1 through March 31.
(iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 31, 2009
Month / Date / Year
DATE EFFECTIVE July 17, 2009
Month / Date / Year
ISSUED BY Sanford Houch
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 45F

CANCELLING PSC NO. 2

Third Revised SHEET NO. 45F

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or import energy from a Third Party Supplier to supply the Excess Demand of the Member Cooperative for the QF Member; *or*

If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) the applicable demand charge in Standard Rate Schedule RDS times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transaction during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third-Party Supplier to provide Excess Demand.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Additional Charges:

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

Interruptible Service:

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

Interconnections:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 Section 6 and the interconnection agreement.

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY *[Signature]*
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>[Signature]</i>
EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 45F

CANCELLING PSC NO. 2

Third Revised SHEET NO. 45F

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

The charges for On-peak Maintenance Service shall be the greater of:

- I (1) \$2.238 per KW of Scheduled Maintenance Demand per week, plus \$0.029736 per KWH of Maintenance Energy; or
- (2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

The charges for Off-peak Maintenance Service shall be:

- I \$2.238 per KW of Scheduled Maintenance Demand per week.

According to schedule C.4.d. (2) per KWH of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

- (4) Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:

- I (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
- (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) \$9.697 per KW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales

DATE OF ISSUE February 1, 2013

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

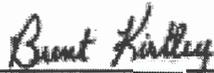
ISSUED BY *[Signature]*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED January 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 45G

CANCELLING PSC NO. 2

First Revised SHEET NO. 45G

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

T
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System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 Section 6.

Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 26, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/20/2013
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 45G

CANCELLING PSC NO. 2

Original SHEET NO. 45G

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

T

Transaction during the month times the sum of the Excess Demands measured during the month. Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

(5) **Additional Charges:**

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

(6) **Interruptible Service:**

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

g. **Interconnections:**

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

h. **System Emergencies:**

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.

DATE OF ISSUE July 31, 2009
Month / Date / Year

DATE EFFECTIVE July 17, 2009
Month / Date / Year

ISSUED BY *Stanford North*
(Signature of Officer)

TITLE President and CEO

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/17/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By <u><i>J. D. Brown</i></u> <small>Executive Director</small>



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 45H

CANCELLING PSC NO. 2

Original SHEET NO. 45H-45J

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

T

BIG RIVERS ELECTRIC CORP. INVOICE P. O. BOX 24 HENDERSON, KY 42419-0024
MONTH ENDING mm/dd/yy

Table with columns: USAGE, DEMAND, TIME, DAY, METER, MULT, KW DEMAND, KWH USED, etc. Includes rows for POWER FACTOR, SUPPLEMENTAL DEMAND, ENERGY, and various service charges.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

TOTAL AMOUNT DUE \$ 00,000.00

LOAD FACTOR ACTUAL 00.00% BILLED 00.00% MILLS PER KWH 00.00

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH

DATE OF ISSUE August 26, 2013
DATE EFFECTIVE August 20, 2013
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED August 20, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to change and refund at the conclusion of Case No. 2013-00035."



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 45H

CANCELLING PSC NO. 2

Original SHEET NO. 45H

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Kenergy)

T i. Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 31, 2009

Month / Date / Year

DATE EFFECTIVE July 17, 2009

Month / Date / Year

ISSUED BY Sanford North

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

7/17/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By [Signature]
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 45I

CANCELLING PSC NO. 2

Original SHEET NO. 45I

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

BILLING FORM

INVOICE

KENERGY CORP., P.O. BOX 18, HENDERSON, KY 42419-0018

TO: COGENERATOR AND SMALL POWER PRODUCER SALES ACCOUNT
DELIVERY POINTS SERVICE FROM THRU
USAGE: DEMAND / TIME / DAY METER MULT. KW DEMAND
POWER FACTOR BASE PEAK AVERAGE BILLED
SUPPLEMENTAL DEMAND KW DEMAND
UNSCHEDULED BACK-UP DEMAND KW DEMAND
MAINTENANCE DEMAND KW DEMAND
EXCESS DEMAND KW DEMAND
CUMULATIVE EXCESS DEMAND KW DEMAND
ENERGY PREVIOUS PRESENT DIFFERENCE MULT. KWH USED
SUPPLEMENTAL ENERGY KWH USED
MAINTENANCE ENERGY KWH USED
SUPPLEMENTARY SERVICE

DEMAND KW TIMES \$ EQUALS \$

P/F PENALTY KW TIMES \$ EQUALS \$

ENERGY KWH TIMES \$ EQUALS \$

SUBTOTAL

UNSCHEDULED BACK-UP SERVICE

DEMAND KW TIMES \$ EQUALS \$

MAINTENANCE SERVICE ON-PEAK

DEMAND PER-WEEK (IF APPLICABLE) KW TIMES \$ EQUALS \$

ENERGY (IF APPLICABLE) KWH TIMES \$ EQUALS \$

SCHEDULED ENERGY BLOCK (IF APPLICABLE)

TOTAL AMOUNT DUE

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 31, 2009
Month / Date / Year

DATE EFFECTIVE July 17, 2009
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 45J

CANCELLING PSC NO. 2

Original SHEET NO. 45J

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

OFF-PEAK

DEMAND PER-WEEK
ENERGY

KW TIMES \$ _____
KWH TIMES \$ _____

EQUALS \$ _____
EQUALS \$ _____

SUBTOTAL

\$ _____

EXCESS SERVICE

EXCESS DEMAND (IF APPLICABLE)
CUMMULATIVE EXCESS DEMAND (IF APPLICABLE)
IMPORTED EXCESS ENERGY (IF APPLICABLE)
TOTAL AMOUNT DUE

KW TIMES \$ _____
KW TIMES \$ _____
KWH TIMES \$ _____

EQUALS \$ _____
EQUALS \$ _____
EQUALS \$ _____
\$ _____

ADDITIONAL CHARGES AND ADJUSTMENT RIDERS

TOTAL AMOUNT DUE

\$ _____

LOAD FACTOR

ACTUAL

MILLS PER KWH

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE July 31, 2009
Month / Date / Year

DATE EFFECTIVE July 17, 2009
Month / Date / Year

ISSUED BY *Sanford Houck*
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By *J. D. Brown*
 Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 47

CANCELLING PSC NO. 2

SHEET NO. _____

CLASSIFICATION OF SERVICE

High Efficiency Lighting Replacement Program

High Efficiency Lighting Replacement Program

Purpose

This program promotes an increased use of ENERGY STAR® rated Compact Fluorescent Light ("CFL") lamps among residential customers by purchasing and distributing CFL lamps.

Availability

A DSM program's rates, terms and conditions are available to residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

An eligible residential customer is a residential customer in Kenergy Corp.'s service area.

Member Incentives

Kenergy Corp. will purchase and distribute CFL lamps to its eligible residential customers.

Terms & Conditions

Kenergy Corp. will distribute up to six CFL lamps per residential customer.

Evaluation, Measurement and Verification

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
APR 12 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE September 5, 2012
Month / Date / Year

DATE EFFECTIVE May 1, 2012
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00143 DATED August 22, 2012

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE
5/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 48

CANCELLING PSC NO. 2

SHEET NO. _____

CLASSIFICATION OF SERVICE

ENERGY STAR® Clothes Washer Replacement Incentive Program

ENERGY STAR® Clothes Washer Replacement Incentive Program

Purpose

This program promotes an increased use of ENERGY STAR® rated clothes washing machines ("Qualifying Clothes Washer") among residential customers by paying a residential customer an incentive for the benefit of an eligible residential customer, who purchases and installs a Qualifying Clothes Washer.

Availability

A DSM program's rates, terms and conditions are available to its residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

A residential customer who purchases and installs a Qualifying Clothes Washer in the Kenergy Corp. service area.

Member Incentives

Kenergy Corp. will pay an incentive payment of \$100 for each Qualifying Clothes Washer purchased and installed by an eligible residential customer.

Terms & Conditions

To qualify for the incentive under this program, a residential customer must submit to Kenergy Corp. a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Clothes Washer on the premises of an eligible residential customer.

Evaluation, Measurement and Verification

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
APR 12 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 5, 2012

Month / Date / Year

DATE EFFECTIVE May 1, 2012

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00143 DATED August 22, 2012

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE

5/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 49

CANCELLING PSC NO. 2

SHEET NO. _____

CLASSIFICATION OF SERVICE

ENERGY STAR® Refrigerator Replacement Incentive Program

ENERGY STAR® Refrigerator Replacement Incentive Program

Purpose

This program promotes an increased use of ENERGY STAR® rated refrigerators ("Qualifying Refrigerator") among residential customers by paying an incentive for the benefit of an eligible residential customer, who purchases and installs a Qualifying Refrigerator and removes from operation and recycles an existing older, low-efficiency refrigerator.

Availability

A DSM program's rates, terms and conditions are available to its residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

An eligible residential customer is a residential customer who purchases and installs a Qualifying Refrigerator and removes from operation and recycles an existing refrigerator.

Member Incentives

Kenergy Corp. will pay a residential customer an incentive payment of \$100 for each Qualifying Refrigerator that is purchased and installed by an eligible residential customer in conjunction with removing from operation and recycling an existing refrigerator.

Terms & Conditions

To qualify for the incentive under this program, the residential customer must submit to Kenergy Corp. a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Refrigerator on the premises of an eligible residential customer and acceptable documentation that an older refrigerator has been removed from operation and recycled.

Evaluation, Measurement and Verification

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
APR 12 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 5, 2012
Month / Date / Year

DATE EFFECTIVE May 1, 2012
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00143 DATED August 22, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirkley</i>
EFFECTIVE 5/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 50
CANCELLING PSC NO. 2
SHEET NO.

CLASSIFICATION OF SERVICE
Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

Purpose

This program promotes an increased use of high efficiency HVAC systems among residential customers by paying a residential customer an incentive for the benefit of an eligible residential customer who purchases and installs an HVAC system beyond contractor grade minimums to one of three types of ENERGY STAR® rated HVAC systems ("Qualified System").

Availability

A DSM program's rates, terms and conditions are available to its residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

An eligible residential customer is a residential customer who upgrades an HVAC system to one of three types of Qualified Systems.

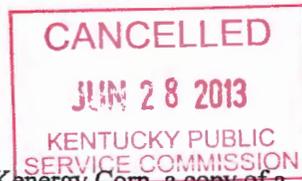
Member Incentives

Kenergy Corp. will reimburse a residential customer an incentive payment based on the following table for purchase and installation by one of its residential customers of a Qualified System HVAC upgrade located in the Kenergy Corp.'s service area. The incentive paid for each Qualified System of one of the following types shall be:

Table with 2 columns: System Type (Geothermal, Dual Fuel, Air Source) and Incentive Amount (\$ 750, \$ 500, \$ 200)

Terms and Conditions

To qualify for the incentive under this program, a residential customer must submit to Kenergy Corp. a copy of a receipt of purchase and installation at residential customer's residence of a Qualified System from a licensed contractor.



DATE OF ISSUE September 5, 2012
DATE EFFECTIVE May 1, 2012
ISSUED BY [Signature]
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00143 DATED August 22, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 5/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 50A

CANCELLING PSC NO. 2

SHEET NO. _____

CLASSIFICATION OF SERVICE

Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

Evaluation, Measurement and Verification

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
JUN 28 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE September 5, 2012

Month / Date / Year

DATE EFFECTIVE May 1, 2012

Month / Date / Year

ISSUED BY 

(Signature of Officer)

TITLE President & CEO

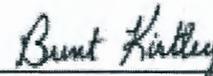
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00143 DATED August 22, 2012

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE

5/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 51
CANCELLING PSC NO. 2
SHEET NO.

CLASSIFICATION OF SERVICE
Touchstone Energy® New Home Program

Touchstone Energy® New Home Program

Purpose

This program promotes an increased use of energy efficient building standards as outlined in the Touchstone Energy® certification program, including installation of high efficiency ENERGY STAR® rated HVAC systems, among residential customers by paying a residential customer whose new home includes an HVAC system beyond contractor grade minimums that is one of four specified types of ENERGY STAR® rated HVAC systems ("Qualified System").

Availability

A DSM program's rates, terms and conditions are available to residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

An eligible residential customer is a residential customer whose new Touchstone Energy® Certified residence includes a Qualified System.

Member Incentives

Kenergy Corp. will pay a residential customer an incentive payment based on the following table for purchase by one of its residential customers of a new Touchstone Energy® Certified residence that includes a Qualified System. The incentive paid for each residence for a Qualified System of one of the following types shall be:

Table with 2 columns: Incentive Type and Amount. Includes Geothermal Heat Pump (\$2,000), Air Source Heat Pump (\$1,000), Dual Fuel Heat Pump (\$1,200), and Gas Heat (\$750).

CANCELLED
APR 12 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Terms & Conditions

To qualify for the incentive under this program, a residential customer must submit to Kenergy Corp. a copy of the original Touchstone Energy® Certified residence certification document and supporting documents, and a copy of the receipt or certification from a licensed HVAC contractor verifying installation of the Qualified System on the premises of a residential customer.

DATE OF ISSUE September 5, 2012
DATE EFFECTIVE May 1, 2012
ISSUED BY [Signature]
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00143 DATED August 22, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 5/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 52

CANCELLING PSC NO. 2

SHEET NO. _____

CLASSIFICATION OF SERVICE

Residential and Commercial HVAC & Refrigeration Tune-Up Program

Residential and Commercial HVAC & Refrigeration Tune-Up Program

Purpose

This program promotes annual maintenance of heating and air conditioning equipment among eligible Residential and Commercial Customers by paying an incentive for the benefit of an eligible Residential and Commercial Customer, for professional cleaning and servicing of the Residential and Commercial Customer's heating and cooling system.

Availability

A DSM program's rates, terms and conditions are available to Residential and Commercial Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

An eligible Residential and Commercial Customer is a Residential and Commercial Customer whose heating and cooling system is professionally cleaned and serviced in accordance with this program.

Member Incentives

Kenergy Corp. will reimburse a Residential and Commercial Customer an incentive payment of \$25 for each residential unit and \$50 for each commercial unit of an eligible Residential and Commercial Customer that is professionally cleaned and serviced. The incentive is available for up to three residential units per location, and up to five commercial units per location. The incentive is available once per unit per year.

CANCELLED
JUN 28 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Terms & Conditions

To qualify for the incentive under this program, a Residential and Commercial Customer must submit to Kenergy Corp. a copy of a receipt from a licensed contractor verifying that the heating and cooling system on the premises of an eligible Residential and Commercial Customer has been professionally cleaned and serviced.

Evaluation, Measurement and Verification

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE September 5, 2012

Month / Date / Year

DATE EFFECTIVE May 1, 2012

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00143 DATED August 22, 2012

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE

5/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 53

CANCELLING PSC NO. 2

SHEET NO. _____

CLASSIFICATION OF SERVICE

Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

Purpose

This program promotes the upgrading of low efficiency commercial or industrial lighting systems by Commercial or Industrial Customers by paying an incentive to eligible Commercial or Industrial Customers who measurably improve the energy efficiency of a commercial or industrial lighting system.

Availability

A DSM program's rates, terms and conditions are available to Commercial or Industrial Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

An eligible Commercial or Industrial Customer who measurably improves the energy efficiency of a commercial or industrial lighting system in a facility located in the Kenergy Corp. service area in accordance with this program.

Member Incentives

Kenergy Corp. will pay a Commercial or Industrial Customer an incentive payment of \$350 per kW of measurable improvement in energy efficiency of a commercial or industrial lighting system.

Terms & Conditions

To qualify for the incentive under this program, a Commercial or Industrial Customer must submit to Kenergy Corp. the following information:

1. Information from which the energy efficiency of the existing commercial or industrial lighting system can be calculated;

CANCELLED
 APR 12 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE September 5, 2012
Month / Date / Year

DATE EFFECTIVE May 1, 2012
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00143 DATED August 22, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 54
CANCELLING PSC NO. 2
SHEET NO.

CLASSIFICATION OF SERVICE
Commercial / Industrial General Energy Efficiency Program

Commercial / Industrial General Energy Efficiency Program

Purpose

This program promotes the implementation of energy efficiency projects among Commercial or Industrial Customers by paying a Commercial or Industrial Customer an incentive who implements an energy efficiency project at its commercial or industrial facilities.

Availability

A DSM program's rates, terms and conditions are available to Commercial or Industrial Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

Eligibility

An eligible Commercial or Industrial Customer who implements an energy efficiency project at its commercial or industrial facilities in Kenergy Corp.'s service area in accordance with the terms and conditions of this program.

Member Incentives

Kenergy Corp. will pay a Commercial or Industrial Customer an incentive payment of \$350 per kW of measurable improvement in demand reduction achieved by an energy efficiency project located in the Kenergy Corp. service area. The maximum incentive available per project is \$25,000.

Terms & Conditions

To qualify for the incentive under this program, a Commercial or Industrial Customer must submit to Kenergy Corp. the following information:

- 1. Information from which the energy efficiency of the existing commercial or industrial facility can be calculated;

CANCELLED
APR 12 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 5, 2012
Month / Date / Year
DATE EFFECTIVE May 1, 2012
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00143 DATED August 22, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 5/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 55
CANCELLING PSC NO. 2
SHEET NO.

CLASSIFICATION OF SERVICE
Residential Weatherization Program - Primary Heating Source Non-Electric and Electric-Sourced Air Conditioning

Residential Weatherization Program-Primary Heating Source Non-Electric and Electric-Sourced Air Conditioning

Purpose

This program promotes increased implementation of weatherization improvements among residential customers whose primary heating source is non-electric with electric-sourced air conditioning by paying an incentive to eligible residential customers who undertake and complete residential weatherization improvements in accordance with this program.

Availability

A DSM program's rates, terms and conditions are available to residential customers subject to the limitations and eligibility requirements of this program and to the rules and regulations of this tariff.

Eligibility

A residential customer served by Kenergy Corp., who undertakes and completes weatherization improvements, in accordance with this program, and has a primary heat source that is non-electric and electric-sourced air conditioning.

Member Incentives

Big Rivers Electric Corporation, on behalf of Kenergy Corp., will provide 25% of the cost of approved residential weatherization improvements performed in accordance with this program.

Terms & Conditions

- 1. Big Rivers Electric Corporation, on behalf of Kenergy Corp., will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.
2. Kenergy Corp. will promote the program and submit residential customer names to Contractor.
3. Contractor will contact the residential customers from the names provided and manage the weatherization process.
4. Big Rivers Electric Corporation, on behalf of Kenergy Corp., will pay the Contractor \$150 for the initial audit.

CANCELLED
JUN 28 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 5, 2012
Month / Date / Year
DATE EFFECTIVE May 18, 2012
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00143 DATED August 22, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 5/18/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 55A
CANCELLING PSC NO. 2
SHEET NO.

CLASSIFICATION OF SERVICE
Residential Weatherization Program - Primary Heating Source Non-Electric

5. Big Rivers Electric Corporation, on behalf of Kenergy Corp., will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, and/or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:

- CFL Bulbs Twenty (20) per Residential Customer's residence
Low-Flow Aerator Two (2) per Residential Customer's residence
Low-Flow Shower Head One (1) per Residential Customer's residence

Evaluation, Measurement and Verification

Big Rivers Electric Corporation, on behalf of Kenergy Corp., will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
JUN 28 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 5, 2012
DATE EFFECTIVE May 18, 2012
ISSUED BY [Signature]
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00143 DATED August 22, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 5/18/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 56
CANCELLING PSC NO. 2
SHEET NO.

CLASSIFICATION OF SERVICE
Residential Weatherization Program - Primary Heating Source Electric and Electric-Sourced Air Conditioning

Residential Weatherization Program-Primary Heating Source Electric and Electric-Sourced Air Conditioning

Purpose

This program promotes increased implementation of weatherization improvements among residential customers whose primary heating source is electric with electric-sourced air conditioning by paying an incentive to eligible residential customers who undertake and complete residential weatherization improvements in accordance with this program.

Availability

A DSM program's rates, terms and conditions are available to residential customers subject to the limitations and eligibility requirements of this program and to the rules and regulations of this tariff.

Eligibility

A residential customer served by Kenergy Corp., who undertakes and completes weatherization improvements, in accordance with this program, and has a primary heat source that is electric and electric-sourced air conditioning.

Member Incentives

Big Rivers Electric Corporation, on behalf of Kenergy Corp., will provide 50% of the cost of approved residential weatherization improvements performed in accordance with this program.

Terms & Conditions

- 1. Big Rivers Electric Corporation, on behalf of Kenergy Corp., will contract with a third-party contractor ("Contractor") that performs weatherization projects for electric utilities.
2. Kenergy Corp. will promote the program and submit residential customer names to Contractor.
3. Contractor will contact the residential customers from the names provided and manage the weatherization process.
4. Big Rivers Electric Corporation, on behalf of Kenergy Corp., will pay the Contractor \$150 for the initial audit.

CANCELLED
JUN 28 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 5, 2012
Month / Date / Year
DATE EFFECTIVE July 9, 2012
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00143 DATED August 22, 2012

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE
7/9/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 56A

CANCELLING PSC NO. 2

SHEET NO. _____

CLASSIFICATION OF SERVICE

Residential Weatherization Program – Primary Heating Source Electric

- 5. Big Rivers Electric Corporation, on behalf of Kenergy Corp., will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, and/or low-flow shower head, if the water heater is electric, as part of the initial audit, limited to the following:

CFL Bulbs	Twenty (20) per Residential Customer's residence
Low-Flow Aerator	Two (2) per Residential Customer's residence
Low-Flow Shower Head	One (1) per Residential Customer's residence

Evaluation, Measurement and Verification

Big Rivers Electric Corporation, on behalf of Kenergy Corp., will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
JUN 28 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE September 5, 2012

Month / Date / Year

DATE EFFECTIVE July 9, 2012

Month / Date / Year

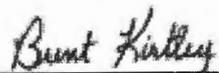
ISSUED BY 

(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00143 DATED August 22, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROLJEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 7/9/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Third Revised SHEET NO. 162A
CANCELLING PSC NO. 2
Second Revised SHEET NO. 162A

RULES AND REGULATIONS
Schedule 162 – Deposits
(Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

DEPOSIT AMOUNT

I Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$262.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12th's of the customer's actual or estimated annual bill where bills are rendered monthly.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 26, 2013
Month / Date / Year
DATE EFFECTIVE August 20, 2013
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED August 20, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERUIJEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to change and refund at the conclusion of Case No 2013-00035."



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 162A

CANCELLING PSC NO. 2

First Revised SHEET NO. 162A

RULES AND REGULATIONS

Schedule 162 - Deposits

(Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

DEPOSIT AMOUNT

I Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$217.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12ths of the customer's actual or estimated annual bill where bills are rendered monthly.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE December 2, 2011

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY *Stanford Noveck*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)